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FAQ-57

Are the actual hourly requirements related to the full requirements product reduced by the 20 MW of ATC block energy before or after the application of transmission losses?

The actual hourly requirements related to the full requirements product are reduced by the 20 MW of ATC block energy after the application of transmission losses. For additional information, please refer to FAQ-17.

Posted **January 21, 2026** in **Contract**

FAQ-56

Is data available for charges associated with the following PJM billing line items: 1103 – Underground Transmission Service; 1109 – MTEP Project Cost Recovery; and 1935 – DOE 202C?

The file “5 PJM Charges” available on the Documents page of the RFP website provides some historical data for charges by PJM billing line item. This data is UGI’s total PJM bill, representing both default and choice load and both GSR-1 and GSR-2 customers.

Data for charges associated with the line item 1935 – DOE 202C is available in this file. For the timeframe represented in this file, UGI has not had any charges associated with line items 1103 – Underground Transmission Service or 1109 – MTEP Project Cost Recovery.

Posted **January 21, 2026** in **Data**

FAQ-55

Is unsecured credit available for a winning Bidder under the EEI Contract approved for DSP V?

Unsecured credit is not available for Party A under the EEI Contract approved for UGI’s DSP V. A winning Bidder is required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount provided under Article 8.2, Option D within two business days following the PaPUC Decision. The PaPUC Decision is expected on Friday, January 23, 2026. The required amount of Performance Assurance Collateral is \$175,000 for the full requirements tranche.

Posted **January 20, 2026** in **Contract**

FAQ-54

Are the volumes on which suppliers are charged by PJM and paid by UGI derated for marginal losses? Are deration factors published by UGI?

Yes, the volumes on which suppliers are charged by PJM and paid by UGI are derated for marginal losses as appropriate per PJM Agreements. Deration factors are not published by UGI.

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Posted **January 20, 2026** in **Contract , Data**

FAQ-53

Is the Capacity True-up under the transaction confirmation for this 2026 RFP #3 meant to true-up for the difference between the BRA result for the 2026/2027 Delivery Year and the final capacity price, accounting for any incremental auction, for the 2026/2027 Delivery Year?

If PJM has not issued a final capacity price for a Delivery Year that coincides with a portion of, or for the entirety of, the supply period at least three business days prior to the Bid Date, then Bidders will be instructed to use the most up-to-date capacity price for the UGI zone (the "Capacity Proxy Price") in formulating their bid for the Full Requirements product and a Capacity True-up will apply under the transaction confirmation.

The most up-to-date capacity price for the 2026/2027 Delivery Year available is the result of the BRA for this delivery year. Based on the schedule provided by PJM, PJM will not issue the final capacity price for the 2026/2027 Delivery Year, accounting for any incremental auction, at least three business days prior to the Bid Date, January 22, 2026. Therefore, a Capacity True-up, as defined in the transaction confirmation, applies for this 2026 RFP #3. The Capacity True-up is based on the Capacity Proxy Price and the Capacity Price, which is "the price paid by Party A for capacity for the Delivery Point, in \$ per MW-day, for the Delivery Year as set forth in the PJM Agreements, or any successor."

For more information regarding the Capacity True-up Payment and the Capacity Proxy Price, please refer to slide 15 of the Bidder Information Session slides and the transaction confirmation posted to the Documents page of the RFP website.

Posted **January 16, 2026** in **Contract**

FAQ-52

Is the data file "5 PJM Charges" representative of all UGI load, or just default load?

The file "5 PJM Charges" available on the Documents page of the RFP website is UGI's total PJM bill, representing both default and choice load and both GSR-1 and GSR-2 customers.

Posted **January 16, 2026** in **Data**

FAQ-51

Did UGI participate in the 2025 or 2026 PJM ARR nomination process? Will there be any ARRs transferred to the winning supplier in the 2026 RFP #3?

UGI did not participate in the 2025 PJM ARR nomination process for the 2025/2026 Planning Year and is not participating in the 2026 PJM ARR nomination process for the 2026/2027 Planning Year. UGI has

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not participated in this process in recent years. No ARRs will be transferred by UGI to suppliers with bids approved by the commission for full requirements products procured in UGI's 2026 RFP #3.

Posted **January 16, 2026 in General**

FAQ-50

If at least three bids are received in the 2026 RFP #3, can the winning supplier bid on the full requirements product in 2026 RFP #4, which is the immediately succeeding RFP?

Regardless of the number of bids received in the 2026 RFP #3, the winning supplier of the full requirements product in the 2026 RFP #3 cannot bid on the full requirements product available in the immediately succeeding RFP.

As confirmed in the Bidder Information Session slides and the RFP, beginning with the 2025 RFP #2, a 50% load cap will apply to the full requirements product for all RFPs under DSP V. A supplier cannot serve more than 50% of the hourly requirements procured via full requirements contracts for UGI's GSR-1 Group at any one time. A supplier that wins a 12-month full requirements product in an RFP cannot bid on this product in the immediately succeeding RFP.

Posted **January 15, 2026 in Rules**

FAQ-49

Does the 50% load cap approved for DSP V apply to the full requirements product for all future RFPs under DSP V?

Beginning with UGI's Second Request for Proposals ("2025 RFP #2"), a 50% load cap will apply to the full requirements product for all RFPs under DSP V. Please refer to paragraph 31 of the Commission's Opinion and Order dated February 20, 2025, which states:

"31. UGI Electric's 50 percent load cap proposal applicable to fixed-price full requirements ("FPFR") tranches shall be conditional and apply prospectively to future FPFR solicitations after the point where UGI receives at least three independent bids for a FPFR solicitation (i.e., not apply to such initial solicitation where three bids are received but thereafter conditionally apply to all future FPFR solicitations). Absent three or more bids, the load cap shall not apply in such future solicitations."

There is no load cap for block energy products under DSP V. For more information regarding the load cap approved for UGI's DSP V for the full requirements product, please refer to slide 10 of the Bidder Information Session slides, and paragraph 2 of the RFP, both posted to the Documents page of the RFP website.

Posted **January 15, 2026 in Rules**

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FAQ-48

Please confirm that UGI would reduce the capacity obligation for a supplier serving full requirements by 20 MW to account for ATC block energy supply contracts and by the applicable NYPA allocation for the period 6/1/2025 to 5/31/2026?

Yes. UGI would reduce a supplier's capacity obligation by 20 MWs related to the ATC block energy supply contracts and by the allocation of capacity from the New York Power Authority ("NYPA") for that period. For more information regarding a supplier's load following obligation, please refer to FAQ-17 and FAQ-5 posted to the RFP website.

Posted **January 13, 2026** in **Contract**

FAQ-47

Can you provide hourly historical load data for NYPA supply from 2010 onward, in the same format as "1 Group 1 Hourly Loads.xlsx"?

Historical hourly load data related to UGI's allocation of energy from the NYPA is provided in '7 NYPA Hourly Supply' beginning with the period January 1, 2020. Additional hourly data for dates prior to January 1, 2020 is not available.

Posted **January 12, 2026** in **Data**

FAQ-46

Is a redline of the EEI Contract posted on December 1, 2025 for the 2026 RFP #3 to the version posted for the 2025 RFP #2 available?

A redline of the EEI Contract posted on December 1, 2025 for the 2026 RFP #3 to the version posted for the 2025 RFP #2 is not available. The EEI Contract posted on December 1, 2025 for the 2026 RFP #3 is unchanged from the previous version posted for the 2025 RFP #2.

Posted **January 9, 2026** in **Contract**

FAQ-45

Is it acceptable to uncheck Option D in Article 8.2 of the Cover Sheet?

It is not acceptable to uncheck Option D in Article 8.2 of the Cover Sheet. As stated in section 8.2 of the EEI Contract on PDF page 27, Option D requires Party A to provide Performance Assurance to Party B (UGI Utilities, Inc. – Electric Division). Specifically, Option D states the following:

"Party B may request from Party A the information specified in the Cover Sheet, as defined below.

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(a) Performance Assurances. Party B requires that Party A provide Performance Assurance Collateral in the amount of \$175,000 for Fixed Price Load Following Full Requirements contracts and \$100,000 for block contracts. The Performance Assurance Collateral is required following award of a supply, commensurate with the product awarded. Collateral can be in the form of cash or a bank letter of credit. If cash is provided, the Company may compensate Party A for interest accrued and the relevant interest rate as defined by Party B. The Performance Assurance Collateral provided by Party A will be returned at the conclusion of the product supply term as defined in the contract unless otherwise agreed upon by between Party A and Party B."

Posted **January 8, 2026** in **Contract**

FAQ-44

Has the definition for "Potential Event of Default" been removed from the EEI Contract?

As confirmed in the Cover Sheet, Section 1.46, which contains the definition of "Potential Event of Default", is deleted in its entirety. The references to "Potential Event of Default" in the Coversheet and EEI Contract may be ignored.

Posted **January 8, 2026** in **Contract**

FAQ-43

Should a Cross Default Amount be added to the Cover Sheet of the EEI Contract?

There is no possibility of Cross Default and the elections pertaining to Cross Default for Party A and Party B should be left blank.

A list of acceptable modifications to the Cover Sheet to the EEI Contract is available on the Documents page. It is not acceptable to make any other modifications to the Cover Sheet posted with the EEI contract on December 1, 2025.

Posted **January 8, 2026** in **Contract**

FAQ-42

Will the Auction Manager review a draft of the Pre-Bid Letter of Credit prior to submission along with the other required qualification materials?

Neither the Auction Manager nor UGI review draft versions of the Pre-Bid Letter of Credit.

The executed version of the Bid Assurance Letter of Credit must be submitted from the issuing bank as an electronic PDF file via electronic means to the Auction Manager at UGI-DSP@nera.com. For further instructions on submitting bid assurance collateral, please refer to the document "Instructions on Submitting Bid Assurance Collateral" posted to the Documents page of the RFP website. For

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information regarding the review process and evaluation of the Bid Assurance Collateral once it has been issued, please refer to the document "Qualification Materials Review Process" also posted to the Documents page of the RFP website.

Posted **January 6, 2026 in Credit**

FAQ-41

Are Bidders able to propose modifications to the standard form of the Bid Assurance Letter of Credit?

The deadline for Bidders to request modifications to the Bid Assurance Letter of Credit and/or the Performance Assurance Letter of Credit for the 2026 RFP #3 was Friday, December 12, 2025, by 5 p.m. E.T.

If electing to provide a Letter of Credit as Bid Assurance Collateral, a Bidder must use the standard form of the Bid Assurance Letter of Credit and may only include modifications that have been accepted by UGI and approved for use on an optional basis. The standard form of the Bid Assurance Letter of Credit is available on the Documents page of the RFP website. The Auction Manager posted the final list of modifications to the Bid Assurance Letter of Credit that are acceptable to UGI and approved for use on an optional basis on Friday, December 19, 2025. This final list of acceptable modifications is also available on the **Documents page** of the RFP website.

The credit rating requirements for the issuing bank for the Bid Assurance Letter of Credit are listed in Paragraph 14 of the standard form of the Bid Assurance Letter of Credit. As of the Date of Issuance the Issuing Bank's senior unsecured debt must be rated "A-" or better by S&P Global Ratings, or "A3" or higher from Moody's Investors Service.

The executed version of the Bid Assurance Letter of Credit must be submitted from the issuing bank as an electronic PDF file via electronic means to the Auction Manager at **UGI-DSP@nera.com**. For further information regarding instructions on submitting bid assurance collateral, please refer to the document "Instructions on Submitting Bid Assurance Collateral" posted to the Documents page of the RFP website.

Posted **January 6, 2026 in Credit**

FAQ-40

Who is the responsible party, UGI or the winning supplier, for the PJM billing line items for DOE 202C charges (ID # 1935) and credits (ID # 2935)?

The winning supplier is the responsible party for DOE 202C charges (ID #1935) and credits (ID #2935). Appendix B of the transaction confirmation includes the PJM Billing Statement line items and identifies the responsible party for each item. Appendix B is posted in a zip file with the transaction confirmation on the **Documents page** of the RFP website.

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Posted **December 18, 2025** in **Contract**

FAQ-39

How are the quantities in Appendix A to the Transaction Confirmation calculated?

The quantities in Appendix A are based on the total monthly Budgeted GSR-1 Sales (MWh) for the month grossed up by 6.5% for UGI system losses. To calculate an hourly shape, UGI uses actual load from a historical month where the actual Heating Degree Days were closest to the "Normal" Heating Degree Days. In a final step, UGI reduces the shaped quantities by 20 MWs in each hour to account for the ATC block energy supply contracts and by an estimated hourly volume related to UGI's arrangement with the New York Power Authority (NYPA).

Posted **December 16, 2025** in **Data**

FAQ-38

Is an amendment required for Bidders that have a Bid Assurance Letter of Credit in place from a prior RFP under DSP V to update the definition of "PaPUC" in Paragraph 12 given this change was made to the standard form of the Letter of Credit for 2026 RFP #3?

The standard form of the Letter of Credit has changed for this 2026 RFP #3 to correct a typographical error in the definition of "PaPUC" in Paragraph 12. Bidders must use the standard form for 2026 RFP #3 or include modifications that have been accepted by UGI and approved for use on an optional basis. The list of acceptable modifications is available on the RFP website.

A Bidder that has a Letter of Credit in place from a prior RFP under DSP V should work with their issuing bank to issue an amendment for the three changes listed below. Such amendment by must be submitted to the Auction Manager by email at **UGI-DSP@nera.com** by 12:00 p.m. E.T. on Friday, January 9, 2026.

- 1.** Increase the amount to \$75,000;
- 2.** Extend the Expiration Date to be no earlier than February 6, 2026;
- 3.** Correct the typographical error in the definition of "PaPUC" in Paragraph 12 as instructed below:

Replace the following text in Paragraph 12:

"PaPUC" shall mean the Pennsylvania Utility Commission.

With:

"PaPUC" shall mean the Pennsylvania Public Utility Commission.

Posted **December 10, 2025** in **Credit**

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FAQ-37

Does the EEI Contract issued for 2026 RFP #3 incorporate the terms of the 2018 ISDA U.S. Stay Protocol?

The Edison Electric Institute Master Power Purchase and Sale Agreement ("EEI Contract") issued for the 2026 RFP #3 remains unchanged from the EEI Contract issued for 2025 RFP #2. This is the version of the EEI Contract approved by the PaPUC for use in DSP V and the terms of the 2018 ISDA U.S. Stay Protocol are not incorporated.

UGI is planning to make a filing with the PaPUC to incorporate terms of the ISDA U.S. Stay Protocol and is aiming to have the change approved in time for the RFP planned for summer 2026. Additional information will be provided at the point of any filing.

Posted **December 3, 2025** in **Contract**

FAQ-36

Are Bidders able to amend their Bid Assurance Letter of Credit to keep it in place for the next RFP?

Yes. Following the conclusion of an RFP under UGI's DSP V, a Bidder that provided a Letter of Credit as Bid Assurance Collateral may instruct the Auction Manager to keep the Bid Assurance Letter of Credit in place for the next RFP as opposed to canceling the Letter of Credit. In this case, a Bidder may work with their Issuing Bank to provide an amendment at the end of the RFP to reduce the amount of the Bid Assurance Letter of Credit to \$1, or another nominal amount, and to extend the expiration date to keep the Bid Assurance Letter of Credit open between RFPs. It is the responsibility of the Bidder to work with their Issuing Bank to put in place an amendment extending the expiry date prior to the current expiry date listed on the Bid Assurance Letter of Credit. Such amendment should be sent to the Auction Manager via electronic means only to **UGI-DSP@nera.com**.

Posted **December 1, 2025** in **Credit**

FAQ-35

What is the process for winning suppliers to execute the transaction confirmation(s) and post Performance Assurance collateral?

By the first business day after the Bid Date, the Auction Manager submits the bid results in a confidential report to the PaPUC for its review. If the PaPUC reviews and approves the bid results, UGI proceeds to the contract execution process with "winning suppliers" (suppliers that have a winning bid that has been approved by the PaPUC).

As part of the contract execution process, a winning supplier will be sent the fully executed EEI Contract and the transaction confirmation signed by UGI for the product(s) won. Winning suppliers

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have two business days following the PaPUC Decision to execute the transaction confirmation(s) and provide Performance Assurance to UGI in accordance with the EEI Contract.

Please see Paragraph 15 of the RFP document for additional information.

Posted **November 25, 2025 in Rules , Contract**

FAQ-34

Are suppliers ultimately charged by PJM and paid by UGI for volumes at the wholesale meter, inclusive of transmission and distribution losses?

Suppliers are charged by PJM and paid by UGI for volumes at the wholesale meter, inclusive of transmission and distribution losses. Please refer to the response in FAQ #33 for additional information on scheduling and payment.

Posted **December 1, 2025 in Contract**

FAQ-33

Is Attachment A used as the initial schedule with PJM for the full requirements product? Is there a sample of the PJM reconciliation amounts?

In past practices, UGI has scheduled the estimated volumes in Attachment A to the Transaction Confirmation in the Day-Ahead Market through PJM InSchedule as the initial schedule. UGI is amenable to the Seller using their own forecast instead for this initial schedule as long as there is a process in place that is acceptable to both parties. No later than 60 days after the end of each calendar month, UGI will provide the reconciled quantity based on actual usage including losses to PJM. A sample of PJM load reconciliation amounts is not available at this time.

For each calendar month, UGI will pay the supplier the Monthly Payment calculated as the product of (a) Fixed Contract Price and (b) the Monthly Quantity expressed in MWh. First, in each month, UGI will pay the supplier based on the Fixed Contract Price times the quantity in Appendix A (or another initial schedule provided by the Seller) for the prior calendar month. Second, UGI will calculate a "True-up Payment" that is based on the difference in the quantity between Appendix A (or another initial schedule provided by the Seller) and the reconciled quantity based on actual usage including losses on a 2-month lag. This True-up Payment may be positive or negative. If the True-up Payment is positive, UGI will pay the Seller the calculated amount. If the True-up Payment is negative, UGI will reduce the payment to the Seller by the calculated amount.

For example, if the first month is December 2026, then in January 2027, UGI will issue a statement to the Seller and pay the supplier the product of (a) Fixed Contract Price and (b) the volumes for December 2026 from Appendix A (or another initial schedule provided by the Seller). In March 2027, UGI will include on the statement a True-Up Payment based on the difference between Attachment A (or another initial schedule provided by the Seller) and the reconciled quantity for December 2026.

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Additionally, please be aware that if a Capacity True-up applies, as specified in the Transaction Confirmation, for each calendar month of the Delivery Year that is also a calendar month of the Term, UGI will pay or charge the Seller the Capacity True-up Payment calculated for that calendar month.

Posted **December 1, 2025** in **Contract**

FAQ-32

Are AEPS obligations calculated based on retail load?

AEPS quantities are based on electric energy sold by an Electric Distribution Company (EDC) or Electric Generation Supplier (EGS) to retail electric customers. AEPS obligations are calculated based on the retail load, which is delivered energy at the retail meter.

Posted **December 1, 2025** in **General**

FAQ-31

Bidders intending to bid on the full requirements product must provide the signature page of the Reliability Assurance Agreement and the signature page of the Operating Agreement with PJM. If the signature page of the Operating Agreement is not available, can a Bidder provide the current version of the Operating Agreement posted to PJM's website including Schedule 12 - PJM Member List, which lists the parties to the Operating Agreement, to meet this requirement?

If the Bidder is a signatory to the Operating Agreement and the signature page is unavailable, the Bidder may provide the current version of the Operating Agreement posted to PJM's website including Schedule 12 - PJM Member List, which lists the parties to the Operating Agreement, to meet this requirement.

Posted **December 1, 2025** in **Rules**

FAQ-30

Is it acceptable to name a foreign entity as the Guarantor in the Cover Sheet?

It is acceptable to name a foreign entity as the Guarantor in the Cover Sheet.

UGI will be in contact with winning Bidder(s) following the Commission decision on the RFP to complete the execution process of the EEI Contract. Following the Commission decision, Party A may work directly with UGI for purposes of putting in place a guaranty in a form reasonably acceptable to UGI.

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The guaranty relates to determining Party A Collateral Threshold. Winning Bidders are required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount provided under Article 8.2, Option D within two business days following the PaPUC Decision.

Posted **December 1, 2025** in **Contract**

FAQ-29

What is the Delivery Point for the Full Requirements product?

Energy will be delivered to the UGI Residual Aggregate for the Full Requirements product.

Posted **December 1, 2025** in **Contract**

FAQ-28

Will Bidders bidding on the Full Requirements product be instructed to use a Capacity Proxy Price for the 2026/2027 Delivery Year in the upcoming 2026 RFP #3 and will the winning Bidder receive (or pay) a true-up payment for capacity for the 2026/2027 Delivery Year?

Yes. As explained in Item 6 of the RFP document available on the **RFP website**, if PJM has not issued a final capacity price for a Delivery Year that coincides with a portion of, or for the entirety of, the supply period at least three (3) business days prior to the Bid Date, then Bidders will be instructed to use the most up-to-date capacity price for the UGI zone (the "Capacity Proxy Price") in formulating their bid for the Full Requirements product. The supply term for the Full Requirements product offered in the 2026 RFP #3 is from June 1, 2026, through May 31, 2027, and the Bid Date is January 22, 2026. The final capacity price for the 2026/2027 Delivery Year (June 1, 2026, through May 31, 2027) will not be known at least three (3) business days prior to the Bid Date of January 22, 2026. As such, Bidders will be instructed to use a Capacity Proxy Price for the 2026/2027 Delivery Year in formulating their bid for the Full Requirements product.

The Capacity Proxy Price for the 2026/2027 Delivery Year is expected to be set to the Preliminary Zonal Net Load Price for the PPL zone in PJM's Base Residual Auction ("BRA") for the 2026/2027 Delivery Year. The Auction Manager will confirm the value of the Capacity Proxy Price for the 2026/2027 Delivery Year three (3) business days prior to the Bid Date.

As described in the transaction confirmation also available on the **RFP website**, in each month during the supply term, for those months that are also months covered by the 2026/2027 Delivery Year, a winning supplier will be compensated (or charged) based upon the difference between the Capacity Proxy Price and the final capacity price from PJM multiplied by the supplier's capacity obligation.

Posted **December 1, 2025** in **Contract**

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FAQ-27

What is the process to qualify to be eligible to submit bids in this RFP?

Bidders must qualify anew in each RFP under UGI's DSP V.

In order to qualify to submit bids, Bidders must submit the required qualification materials specified in Paragraph 8 of the RFP document posted to the Documents page of the RFP website. This includes completing and providing the Contract Information Form (Attachment 1), the PJM Qualification Certification Form (Attachment 2), a partially executed EEI Contract (as further described below), and Bid Assurance Collateral in an amount of \$75,000 in the form of cash or a Letter of Credit. If a Bidder elects to submit Bid Assurance Collateral in the form of cash, Attachments 3 and 4 (the Cash Supplement Form and the Cash Certifications Form, respectively) must also be submitted as part of a Bidder's qualification materials. A Bidder intending to bid on the full requirement product must also provide the signature page of the Reliability Assurance Agreement and the signature page of the Operating Agreement with PJM. The Standard Form of the Bid Assurance Letter of Credit for this 2026 RFP #3 as well as the other qualification materials forms can be found on the Documents page of the RFP website.

As a portion of the required qualification materials, the Bidder must submit a partially executed EEI Contract if an EEI Contract has not already been executed by the Bidder as a result of participation in an RFP under DSP V. The Bidder must provide complete contact information in the Cover Sheet of the EEI Contract and page 10 of the document must be signed. If applicable, the name of the Guarantor should be provided in the Cover Sheet on page 6. A list of acceptable modifications to the Coversheet to the EEI Contract is available on the Documents page of the RFP website.

Qualification materials must be submitted to the Auction Manager by email at **UGI-DSP@nera.com** by 12:00 p.m. E.T. on Friday, January 9, 2026.

Posted **December 1, 2025 in General**

FAQ-26

What is the Collateral Threshold for both parties in the EEI Contract?

Pursuant to Articles 8.1 and 8.2 of the Cover Sheet of the EEI Contract, the Collateral Threshold for Party A and Party B is as follows:

- Party A Collateral Threshold: \$10 million; provided, however, that Party A's Collateral Threshold shall be zero if an Event of Default or Potential Event of Default with respect to Party A has occurred and is continuing or if Party A or its guarantor does not maintain an investment grade credit rating.
- Party B Collateral Threshold: \$10 Million; provided, however, that Party B's Collateral Threshold shall be zero if an Event of Default or Potential Event of Default with respect to Party B has occurred and is continuing.

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- Additional FAQs regarding collateral and the EEI Contract are available on the FAQs page of the RFP website: <https://ugidsp.com/index.cfm?page=faqs>

Posted **December 1, 2025** in **Contract**

FAQ-25

What is the amount of Performance Assurance Collateral winning Bidders are required to post?

Winning Bidders will be required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount of \$175,000 per product for the Fixed Price Load Following Full Requirements contracts.

Posted **December 1, 2025** in **Credit**

FAQ-24

Are the NSPL and PLC data in the file “2 PLC - NSPL - UCAP.xlsx” scaled or unscaled?

The daily zonal scaling factor that would be applied is 1. The UCAP data is equivalent to the PLC data multiplied by the Final Forecast Pool Requirement and the PPL Final Zonal RPM Scaling Factor from the results of PJM’s Reliability Pricing Model for the applicable delivery year.

Posted **December 1, 2025** in **Data**

FAQ-23

What is UGI’s NYPA allocation (MW)?

Under a multi-state arrangement, UGI receives for the benefit of its GSR-1 customers an annual allocation of capacity and associated energy from the St. Lawrence hydroelectric project operated by the New York Power Authority (NYPA) and administered by the Allegheny Electric Cooperative, Inc as NYPA’s bargaining agent.

UGI’s NYPA allocation for June 1, 2023 – May 31, 2024 was 0.264 MW.

UGI’s NYPA allocation for June 1, 2025 – May 31, 2026 is 0.2568 MW. This is the latest data available at this time. Historical hourly NYPA supply is posted to the RFP website.

This FAQ was revised to include the additional datapoint for June 1, 2025 – May 31, 2026 on January 12, 2026.

Posted **January 12, 2026** in **General , Data**

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FAQ-22

Is the hourly load data provided in the “1 Group 1 Hourly Loads” inclusive of both transmission and distribution losses?

Hourly load data provided in the “1 Group 1 Hourly Loads” file is calculated and factored with both transmission and distribution losses.

Posted **December 1, 2025** in **Data**

FAQ-21

Is the hourly load data and PLC/NSPL data provided inclusive of the obligations associated with the ATC block energy products and the NYPA supply?

The hourly load data provided in the ‘1 Group 1 Hourly Loads’ file is inclusive of the load associated with the ATC block energy products and the NYPA supply. Historical hourly load data related to UGI’s allocation of energy from the NYPA is provided in ‘7 NYPA Hourly Supply’.

The PLC and NSPL data provided in the ‘2 PLC - NSPL - UCAP’ file is inclusive of the obligations associated with the ATC block energy products and the NYPA supply.

Posted **December 1, 2025** in **Data**

FAQ-20

Has the hourly load data provided in the “1 Group 1 Hourly Loads” file been derated for marginal losses?

No, the hourly load data provided in the “1 Group 1 Hourly Loads” file has not been derated for marginal losses.

Posted **December 1, 2025** in **Data**

FAQ-19

Can you provide a breakdown of hourly load data by residential versus smaller commercial and industrial customers?

The hourly load data provided in the ‘1 Group 1 Hourly Loads’ file is for all GSR-1 customers, which includes both residential and smaller commercial and industrial customers. A breakdown of hourly load data by residential versus smaller commercial and industrial customers is not available.

Posted **December 1, 2025** in **Data**

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FAQ-18

Is the hourly load data provided in the “1 Group 1 Hourly Loads” file inclusive of NYPA Hourly Supply?

The hourly load data provided in the ‘1 Group 1 Hourly Loads’ file is inclusive of the NYPA Hourly Supply. Historical hourly load data related to UGI’s allocation of energy from the NYPA is provided in ‘7 NYPA Hourly Supply’.

The load following obligation for the full requirements product is based upon the total GSR-1 default service customer load share after the application of the ATC block energy supply contracts and an allocation of capacity and associated energy from the New York Power Authority.

Posted **December 1, 2025** in **Data**

FAQ-17

How are the actual hourly requirements related to the full requirements product adjusted for the ATC block energy supply contracts and NYPA Supply?

The 12-month full requirements product will follow 50% of the actual hourly requirements for UGI’s default service customers in the GSR-1 Group.

A potential supplier’s load following obligation is based upon the total GSR-1 default service customer load share after the application of the ATC block energy supply contracts and an allocation of capacity and associated energy from the New York Power Authority. In UGI’s 2025 RFP #2, UGI procured 10MW of ATC block energy for a 60-month term from September 1, 2025 through August 31, 2030. In the Spring 2025 Block Energy RFP, UGI procured 10 MW of ATC block energy for a 24-month term from June 1, 2025 to May 31, 2027.

To calculate the actual hourly requirements, UGI will first subtract 20MW and the NYPA supply from the actual hourly requirements for UGI’s default service customers in the GSR-1 Group. UGI will apply 50% to this residual to calculate a supplier’s load following obligation for the full requirements product.

Posted **December 1, 2025** in **General , Data**

FAQ-16

Are suppliers responsible for Pennsylvania electric gross receipts tax (EGRT)?

The Pennsylvania electric gross receipts tax (EGRT) is imposed upon receipts from sales of electric energy. The EGRT provides an exemption from taxable gross receipts for sales for resale to persons, partnerships, associations, corporations and political subdivisions subject to the EGRT upon gross receipts derived from such resale of electric energy services. The Pennsylvania Department of Revenue will issue annual Gross Receipts Tax Electric Reseller Acknowledgment forms to resellers that report taxable sales and valid sales for resale to confirm they are subject to gross receipts tax (GRT) and

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reporting GRT as required by law. Suppliers that want to claim a GRT sale for resale exemption must obtain a copy of this form from the reseller. The resale exemption claimed is subject to review and verification by the Pennsylvania Department of Revenue.

Suppliers that wish to claim a GRT sale for resale exemption may request a copy of the annual Gross Receipts Tax Electric Reseller Acknowledgment form from UGI directly.

Posted **December 1, 2025** in **General**

FAQ-15

When do suppliers transfer AECs to UGI?

Please refer to Paragraph 7 of the RFP document, which states that all AECs must be transferred to UGI by July 15 of each year.

Posted **December 1, 2025** in **Rules**

FAQ-14

When will Bidders be notified whether their bid(s) will be provided to the PaPUC as winning bids on the Bid Date?

The Auction Manager phones each Bidder that has submitted bid(s) by 1:00 p.m. E.T. on the Bid Date and notifies the Bidder of their bid(s) that are provided to the PaPUC as winning bids. The Auction Manager also provides a notification to the Bidder by email; however, it is possible that written confirmation will be provided after that time.

The RFP results are contingent on final PaPUC approval. The PaPUC is expected to issue a decision on the results of the RFP the day after the Bid Date, after receiving the confidential report from the Auction Manager. Bids must remain open until UGI receives approval or rejection of the bid results from the PaPUC.

Posted **December 1, 2025** in **Rules**

FAQ-13

Can you provide the RFP documents for the RFPs held in 2024 under UGI's DSP IV for full requirements products?

Please refer to the **Archives** page of the RFP website for Full Requirements RFPs held in 2024 under UGI's DSP IV. As a reminder, changes to UGI's DSP beginning with the April 2025 RFPs under DSP V include, but are not limited to:

- non-market-based transmission services have been removed from full requirements service;

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- UGI will transition to longer term fixed load block products to create a more stable and forecastable load; and
- increasing the total load served by each awarded load following full requirements contract.

Posted **December 1, 2025** in **General**

FAQ-12

Where can Suppliers find which PJM Billing Line Items they are responsible for?

The PJM Bill Responsibilities are available as Appendix B to the Transaction Confirmation.

Posted **December 1, 2025** in **General**

FAQ-11

When preparing the Cover Sheet, should the Bidder complete the Guarantee Amount?

When preparing the Cover Sheet for purposes of submitting a Bidder's qualification materials, a Bidder should complete the contact information in the Cover Sheet for Party A on PDF page 2 of the EEI Contract and should sign PDF page 10. If the Bidder plans to use a Guarantor under the EEI Contract, the name of the Guarantor should be listed on PDF page 6, and the Guarantee Amount on this page can be left blank at this time. UGI will be in contact with winning Bidder(s) following the Commission decision on the RFP to complete the execution process of the EEI Contract. Following the Commission decision, Party A may work directly with UGI for purposes of putting in place a guaranty in a form reasonably acceptable to UGI.

The guaranty relates to determining Party A Collateral Threshold. Winning Bidders are required to post Performance Assurance Collateral in the form of cash or Letter of Credit in the amount provided under Article 8.2, Option D within two business days following the PaPUC Decision.

Posted **December 1, 2025** in **Contract**

FAQ-10

What date should suppliers use on the partially executed EEI?

Bidders should leave the date at the top of the Cover Sheet on PDF page 2 blank. That date will be completed when UGI signs the EEI Contract.

Posted **December 1, 2025** in **Contract**

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FAQ-9

Can you provide a word version of this EEI Contract?

A word document version of the EEI Contract is not available. If using Adobe Acrobat please use the add text function of the Fill & Sign feature. Alternatively, it is acceptable to print the Cover Sheet and complete the requested information by hand.

Posted **December 1, 2025 in Contract**

FAQ-8

What information is released at the close of an RFP?

Within fifteen (15) days of the Bid Date, the winning bid price is released. No information on the number of Bidders and number of winners is released. Results of previous RFPs are available on the RFP Website.

Posted **December 1, 2025 in Rules**

FAQ-7

Under what conditions will UGI require additional collateral under the EEI Contract?

The Performance Assurance amount required upon contract execution is a fixed amount that must remain in place for the term of the products for which the Bidder has an approved bid. There is no mark-to-market requirement related to Performance Assurance. Please note that it is possible that additional collateral may be required under Section 8 in paragraphs 8.2(b) and 8.2(c) of the EEI Contract. Party A's Collateral Threshold is provided in the Cover Sheet on page 4. Historically, UGI has not needed to pursue additional collateral under these two paragraphs in Section 8, but reserves the right to require additional collateral as described in the EEI Contract.

It is entirely the responsibility of each Bidder to review and fully understand the terms and implications of the EEI Contract.

Posted **December 1, 2025 in Contract**

FAQ-6

Under Article 8.2 of the Coversheet to the EEI Contract, can we uncheck Option A if we specify a Guarantor?

Please see the list of acceptable modifications to the Coversheet to the EEI Contract. It is only acceptable to uncheck Option A under Article 8.2 of the Coversheet to the EEI Contract if Party A specifies a Guarantor in Article 8.2(e) of the Cover Sheet and provides UGI with an acceptable Guaranty upon contract execution.

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Posted **December 1, 2025** in **Contract**

FAQ-5

Are suppliers of a full requirements tranche responsible for any services related to the ATC block energy supply contracts or the NYPA allocation?

The load following obligation is based upon the total GSR-1 Group load share after the application of any ATC block energy supply contracts and after an allocation of capacity and associated energy from the New York Power Authority ("NYPA"). Suppliers of a full requirements tranche are not responsible for any services related the ATC block energy supply contracts or the NYPA allocation. A summary of ATC block energy supply contracts currently in effect, and planned for the remainder of DSP V, is provided in an Appendix to the RFP document available on the **Documents page** of the RFP website.

Posted **December 1, 2025** in **Contract**

FAQ-4

How long does the Bid Assurance Collateral remain in place?

As stated in Paragraph 14 of the RFP, "Bid Assurance Collateral will be returned within the following timeframes:

For a Bidder that is not a winning supplier:

- Cash is returned within two business days of the PaPUC decision.
- The Certificate of Cancellation of the Letter of Credit is executed and the Auction Manager sends the Letter of Credit back to the Issuing Bank within three business days of the PaPUC decision. The Bidder may instead instruct the Auction Manager to keep the Letter of Credit in place for the next RFP.

For a Bidder that is a winning supplier:

- Cash is returned within two business days following full execution of all required contract documents and receipt of acceptable Performance Assurance.
- The Certificate of Cancellation of the Letter of Credit is executed and the Auction Manager sends the Letter of Credit back to the Issuing Bank within three business days following full execution of all required contract documents and receipt of acceptable Performance Assurance. The Bidder may instead instruct the Auction Manager to keep the Letter of Credit in place for the next RFP."

Posted **December 1, 2025** in **Credit**

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FAQ-3

Are Bidders required to be a PJM Load Serving Entity ("LSE") to participate in the RFP?

All Bidders must provide the qualification materials listed in paragraph 8 of the RFP. As stated in Paragraph 8, all Bidders must submit "The PJM Qualification Certification Form, labelled as Attachment 2, is used to certify that the Bidder is: 1) a qualified market buyer and seller of electricity in good standing with PJM; 2) positioned to obtain and deliver electric generation suppliers in PJM; and 3) compliant with all applicable PJM requirements."

Furthermore, Bidders intending to bid on the full requirements product must provide the signature page of the Reliability Assurance Agreement and the signature page of the Operating Agreement with PJM.

It is the entirety the responsibility of each Bidder to review and fully understand the terms and implications of the EEI Contract, and its ability to perform under the EEI Contract.

Posted **December 1, 2025** in **Rules**

FAQ-2

Are all Bidders required to sign the EEI Master Power Purchase and Sale Agreement ("EEI Contract")?

A partially executed EEI Contract is only required if an EEI Contract has not already been executed by the Bidder as a result of participation in an RFP under DSP V. Such a Bidder must provide complete contact information in the Cover Sheet of the EEI Contract and page 10 of the document must be signed. If applicable, the name of the Guarantor should be provided in the Cover Sheet on page 6.

A Bidder that has participated in a previous RFP under DSP V must provide a statement by email confirming that "the information in the most recently provided Cover Sheet of the EEI Contract remains up-to-date and accurate", or provide an updated Cover Sheet as needed.

Posted **December 1, 2025** in **Contract**

FAQ-1

Is there a process under the RFP for a Bidder to submit edits on the EEI Contract approved for DSP V?

There is no process under the RFP for a Bidder to submit edits on the EEI Contract approved for DSP V. Through its participation in the RFP, each Bidder acknowledges and accepts all the terms, conditions and requirements of the RFP and the EEI Contract. A list of acceptable modifications to the Cover Sheet to the EEI Contract is available on the Documents page.

Posted **December 1, 2025** in **Contract**